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(72) Inventor: Hendriks, Rudolf
10, Julianalaan

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NL-6881 VN Velp(NL)
Inventor: Ankersmit, Hendrik Jan
177, Havendijk
NL-3114 EB Schiedam(NL)

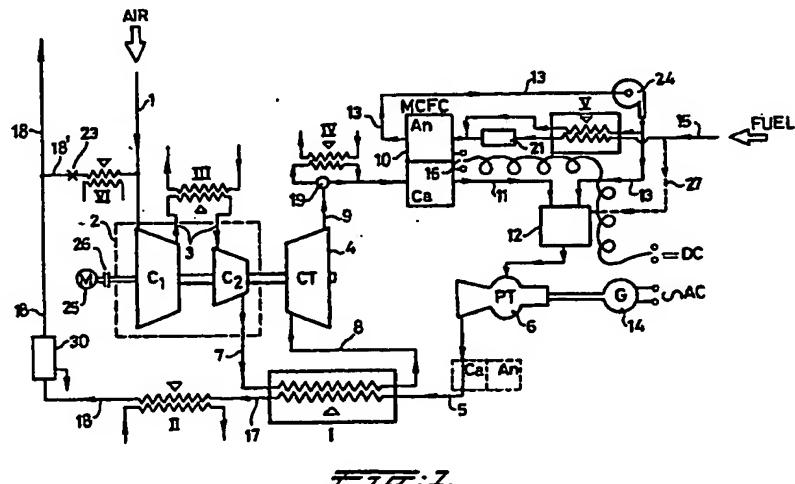
(71) Applicant: TURBOCONSULT B.V.
10, Julianalaan
NL-6881 VN Velp(NL)

(74) Representative: Mathiol, Heimen, Ir. et al
EXTERPATENT P.O. Box 90649
NL-2509 LP 's-Gravenhage(NL)

Applicant: A.S.A. B.V.
177, Havendijk

(54) Method and Installation for generating electrical energy.

(57) A method and installation is proposed for generating electrical energy in an open circuit for a gaseous fluid, comprising a compressor unit (2) driven by a turbine (4) receiving the compressed fluid after its passage through an exhaust gas heat exchanger (1), said method and installation further comprising a power generator (14) driven by a gas turbine (6), the circuit also comprising a fuel cell (10) receiving natural gas in its anode (AN) from an external source and receiving the gaseous fluid from the compressor unit (2) as an oxidizing agent in its cathode (CA), the electrical power originating from both the generator (14) and the fuel cell (10) forming the output of the method and installation.



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Method and installation for generating electrical energy

In industry there is a need for an installation for generating electrical energy with a high efficiency, with the environmental pollution being, in addition, a minimum. Hitherto there have been various machines such as motors with internal combustion and gas turbines with which an efficiency of approximately 35% can in fact be achieved, but for which the noxious discharge (in particular, the NO content in the exhaust gases)

5 nevertheless still causes concern. The object of the invention is to provide a method and an installation which provides an appreciable improvement in relation to the two above-mentioned problems: efficiency and noxious discharge.

In this connection, the invention is based on a method, known per se in various embodiments, for generating electrical energy using a gaseous medium, for example air, which is passed in an open circuit 10 first through at least one compressor unit and further through a gas turbine in order then to escape via flue gas heat exchanger. The improvement which is proposed according to the invention is distinguished in that the gaseous medium, which is in the compressed state, is passed through the flue gas heat exchanger to raise the temperature at least once in order to be passed subsequently through one or more turbine(s), coupled to the compressor unit, with the release of energy, the gas flow within the circuit being passed as 15 oxidizing agent into a fuel cell and together with a fuel (reducing agent), delivering electrical energy in said cell prior to or following after the development of mechanical energy in the gas turbine.

This method involves the combination of the following improvements:

- the compressor turbine used is not fed (as hitherto usual) by exhaust gases of the gas turbine or by another combustion process but mainly by the compressed air itself which is used for that purpose after 20 undergoing an additional temperature increase in the flue gas heat exchanger;
- the gaseous medium, which emerges from the above-mentioned compressor turbine with relatively low pressure and temperature, is now used as combustion gas (oxidizing agent) in the fuel cell, together with a reducing agent (for example natural gas);
- the pressure of the gaseous medium (oxidizing agent) is low at the inlet of the fuel cell, as is the pressure 25 of the reducing agent, which renders the system more flexible.

The invention makes an operation possible with which, in the first place, a higher electrical efficiency is achieved and in which the theoretical CARNOT cycle is better approximated than was hitherto achievable. Secondly, this thermal circuit (which is subject to the CARNOT limitation) incorporates an electrochemical system which does not have this limitation and with which efficiencies of at least 55-70% are considered 30 possible, with manageable temperatures even in the order of 1,000 °C. Added to this is the fact that in the proposed method, there is always a certain calorific value available in the so-called spent fuel (reducing agent) which can be utilized, for example in a combustor. Moreover, the gas-air mixture which enters the gas turbine after passing through the combustor is not environmentally unfriendly. To be specific, only very small amounts of noxious NO_x discharge (50 gr/GJ) can occur in the flue gases. The catalytic conversion 35 process in the fuel cell produces no noxious products, with the result that the proposed new method does virtually not pollute the environment. A further contribution to reducing the environmental pollution resides in the increase in efficiency from 35% net for a power station to approximately 55 to 70% of this new method. Compared with the prior art, approximately half the fuel is therefore needed to generate the same quantity 40 of electrical energy. This results in a corresponding CO₂ reduction. The use of a fuel cell has the double function of delivering electrical energy and of producing hot gases.

The invention also relates to an installation for carrying out the method described above and therefore for generating electrical energy by means of a gas stream using a number of mechanical components, comprising a compressor unit coupled to at least one turbine and further comprising at least one gas turbine (power turbine) provided with an output shaft, followed by a flue gas heat exchanger. According to 45 the invention said installation is distinguished by the inter-connection of the said components so as to produce an open circuit of the gas stream, the pressure of which is first increased in the compressor unit, then its temperature is also increased in the flue gas heat exchanger, after which the gas stream eventually via a burner chamber is subsequently passed to the compressor turbine(s), and finally it flows with a slight overpressure in the direction of the gas turbine but in doing so, after first having been passed upstream or 50 subsequently downstream of said gas turbine as an oxidizing agent through a fuel cell provided in the circuit.

The application of this cell may cause an additional increase in efficiency with the same air stream and a somewhat less fuel consumption in the burner chamber. This effect is due to the waste heat of the cell increasing the heat content of the burner chamber. When applying a high temperature fuel cell (in the order of 1000 °C, such as with a solid oxide fuel cell SOFC) the burner chamber of the gas turbine might even

become virtually superfluous. The direct current from the fuel cell may be directly used as direct current or after conversion can be used as alternating current. A third possibility consists in the supply of the direct current to the electrical generator of the gas turbine.

The installation just described comprises turbine components known per se, with the result that use can be made of components already developed industrially to assemble an installation which, as a consequence of the high efficiency, results in a reduction in the CO₂ pollution of the environment in the order of magnitude of one half with respect to known machines such as motors with internal combustion, boiler-stream turbine installations and conventional gas turbines. A reduction in the NO_x emission can be obtained of more than 50%. In this connection, no account has yet been taken of the possibility of environmental depollution if used in heat and power installations (total-energy concept).

It is pointed out that two types of fuel cell are, in particular, suitable for use in the procedure and the installation according to the invention. The first type is the so-called MCFC (molten carbonate fuel cell) with a working temperature of approximately 650 °C. The other type is the so-called PAFC (phosphoric acid fuel cell) with a working temperature of approximately 200 °C. The solid oxide fuel cell (SOFC) can also be used, working temperature approximately 1,000 °C. These types are described in:

- 1) H.A. Liebhafsky and E.J. Cairns
"Fuel cells and fuel batteries",
Wiley & Son, New York (1968), Chapter 12, pages 524-554
- 2) A.J. Appleby and F.R. Foulkes,
"Fuel Cell Handbook",
Van Nostrand Reinhold, New York (1989)
- 3) Supramanian Srinivasan,
Journal of the Electrochemical Society, 136 (2), February 1989, pages 41C-48C.

The position of the fuel cell in the open circuit is preferably situated between the compressor turbine (CT) and the power turbine (PT). A position more downstream and even beyond the gasturbine is possible. This is shown in dotted lines in the annexed drawings. Also a position upstream of the compressor turbine is conceivable and even still further forward in the circuit.

It is further observed that the US patent 4,678,723 issued to WERTHEIM relates to a phosphoric acid fuel cell PAFC in combination with an autothermal reformer for delivering a gaseous mixture to a turbine which is driving a compressor unit; the fuel cell is cooled by water droplets and injected water fog for increasing its output. There is no gas turbine with an exhaust gas heat exchanger for increasing the temperature of the compressed gaseous mixture.

The invention will be explained in more detail with reference to the drawing and to a table. The drawing shows very diagrammatically in Figures 1-6 some embodiments of the installation in which electrical energy is generated.

Figures 1-5 show a supply 1 of gaseous medium, for example air. Said medium passes through an open circuit starting with a compressor unit 2, which in this case comprises a low-pressure compressor C₁ and a high-pressure compressor C₂ which are connected to each other by a line 3. This connecting line incorporates a heat exchanger III as the normal intercooler. The compressor unit 2 is driven by a compressor turbine 4 which is constructed in this case as a single turbine CT for both compressors. It is also possible to drive each of the compressors C₁ and C₂ by an individual turbine.

Fitted in the open circuit is a flue gas heat exchanger I which is connected via a line 5 to a gas turbine 6 (the power turbine PT) for generating electrical energy. The high-pressure compressor C₂ is connected via a line 7 to the flue gas heat exchanger I and the gaseous medium heated therein flows, in the embodiment according to Figures 1, 2 and 4, via a line 8 to the compressor turbine 4. After passing through this turbine, the gaseous medium, reduced in temperature, flows in the shown embodiment via a line 9 to a fuel cell 10 for the purpose of feeding the cathode of said cell with said medium, that is to say, with oxidizing agent. The medium, somewhat raised in temperature, then flows via a line 11 to a so-called combustor 12 which is also provided with a supply 13 of "spent fuel" as will be explained further below.

The gas turbine 6 drives an electrical generator 14.

As an alternative solution, the drawings show in dotted lines the location of the fuel cell 10 downstream of the gasturbine 6. The connecting conduits should be adapted in a corresponding manner. The further description of the invention also applies to this variant. The specific advantages of this location of the fuel cell are the following:

- the pressure control is easier;
- it will be possible to eliminate the heat exchanger II.

In the chosen construction according to Figures 1-4, the fuel cell 10 is of the type MCFC (molten carbonate fuel cell). Said cell has an electrical efficiency of approximately 55% and the anode is provided

with a supply 15 of fuel, that is to say, reducing agent such as a hydrogen-rich gas. It is pointed out, however, that, in the so called internal reforming variant, a direct use of natural gas as fuel is also possible. As the final product in said fuel cell 10, direct current is produced at the terminals 16.

It is pointed out that three other heat exchangers II, IV and V are also depicted in the figures. The heat exchanger II is situated in the last section of the discharge line 17 of the flue gas heat exchanger I and utilizes in this manner a further portion of the heat present at the end 18 of the open circuit. The heat exchanger IV (Figure 1) is switched on or off with the aid of a shut-off valve 19. In the one position of said shut-off valve, the gas stream is passed directly to the fuel cell 10 from the compressor turbine 4 via the line 9. In the other position of the shut-off valve 19, said gas stream or a portion thereof is passed through the heat exchanger IV for the purpose of heating or cooling the gas stream. This may sometimes be required. The heat exchanger V serves to heat the fuel fed in via the line 15.

In case an FCFC-cell is applied, the feed of the cathode should contain air with a sufficient amount of CO₂. Under those circumstances a recycling of CO₂ within the system is the most obvious solution. This can take place by applying so-called selective separation techniques, for instance by incorporating membranes 30 in the lines 5, 17 or 18. A recycling of steam in line 18, eventually after separation of water after the heat-exchanger II in order to increase the proportion of inert gas. In the figs. 1-4 a branch conduit 18' is shown, comprising a control valve 23 and a heat exchanger VI as a schematic representation of this recycling process. With different types of fuel, such an additional conduit is not used, vide figs. 5 and 6. A centrifugal compressor 24 is applied for nebulizing the fuel.

Figure 2 shows an auxiliary burner 20 in a branch 11' of the line 11 to the gas turbine 6 for the purpose of possibly additionally heating the gaseous medium with the aid of the above-mentioned "spent fuel" originating from the line 13 from the anode of the fuel cell 10 used. Said gaseous "spent fuel" contains, for example, 15% H₂ and furthermore CO₂, H₂O and N₂, with the result that a significant heating power is still available. In addition, said "spent fuel" is at an appreciable temperature. As a result of this, said gas can be used in the combustor 12 or in the auxiliary burner 20 (Figures 2-4) or may be fed back to the fuel preparation section. A purifying device 21 is generally used in the line 15. In the combustor 12 there may be an excess of H₂ originating from the "spent fuel" from the line 13. Additional air may therefore be supplied from the first compressor C₁ via a line 22 in order to achieve complete combustion. Alternatively a portion of the fuel (amongst others: spent fuel) can be used to improve the condition of the fuel entering via line 15 (for instance by steam-reforming). As a portion of CO₂ is directly recycled to the anode, the stream of fluid through the conduit 18' will be greatly reduced.

Figure 3 shows that, to improve the system thermodynamically, the auxiliary burner 20 has been moved to the higher pressure level (for instance 885 kPa, equal to 8.85 bar) in line 8 and is used to heat the air to for instance 850 °C upstream of the compressor turbine 4. This has the result that the temperature downstream of said turbine is for instance 620 °C as required by the MCFC fuel cell. At the same time, the pressure will decrease to for instance 290 kPa (= 2.83 bar). In order to convey a portion of the "spent fuel" to the higher pressure level, a compressor 24 is indicated which is preceded by an additional cooler 28 to lower the gas from 677 °C to 30 °C.

In the installation according to Figure 4, the fuel cell 10 has been incorporated in the high-pressure section (approximately 900 kPa) of the circuit. A portion of the "spent fuel" from the anode of the fuel cell 10 is passed through the line 13 to the auxiliary burner 20 in the line 8' of the oxidizing agent stream coming out of the cathode of the fuel cell 10.

In the installation according to Figure 5, the fuel cell 10 comprises a PAFC (a phosphoric acid fuel cell) with a working temperature of 200 °C. The cell is placed in the low-pressure section of the circuit, in the line 9 from the compressor turbine 4. The exit temperature (for instance 470 °C) of said turbine has to be lowered to 200 °C by means of a cooler VII. In practice both heat exchangers V and VII will be combined into one device. As a PAFC does not permit internal reforming, the fuel entering through the line 15 must be a hydrogen-rich gas. In Figure 6, the fuel cell 10 has been incorporated in the circuit downstream of the low-pressure compressor C₁ and downstream of an additional burner 29 to raise the temperature from 137 °C to 200 °C.

It is pointed out that, instead of using a fuel cell of the type MCFC or PAFC, the use of the type SOFC (solid oxide fuel cell) is also conceivable. It is further observed that low-temperature fuel cells such as alkaline fuel cells AFC and polymer fuel cells SPFC or SPEFC may be used in the relatively cool lines near the compressors and intercooler, as well as in the relatively cool exhaust line 17, 18 downstream of recuperator I. A description of all these fuel cells can be found in the above-mentioned manuals.

The circuit contains one or more centrifugal compressors 24 for the purpose of bringing about an increase in pressure for the benefit of certain sections of the circuit, or for the injection of the fuel into the burner chamber 12. Such a centrifugal compressor is not required in all of the described variants of the

installation.

The installation is started with a motor 25 which is connected via a clutch 26 to the compressor unit 2. These compressors are brought to approximately 20% of the working speed. Then a burner nozzle (not depicted) is ignited by means of a spark plug (not depicted either) inside the combustor 12. The line 27 5 caters for the supply of fuel. The generator G is synchronized to the mains, after which the temperature of the turbine 6 is increased.

It is pointed out that the installation may also form part of a heat and power station (total-energy system) and that the gases from the line 18 can be supplied to a greenhouse to increase the CO₂ assimilation process.

10 A number of values for an imaginary installation (Figure 1) relating to the quantity per unit time of the gas stream, the temperatures occurring and the pressures at the inlet and the outlet of the various compressors and heat exchangers and also at the compressor turbine 4, the fuel cell 10 and the power turbine 6 have been incorporated in the table below.

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TABLE

	Component	Temp. °C	Pressure, kPa	Mass flow
5	medium (air)	15	100	20,000 kg/h
10	1st compressor	15 135	100 300	
15	Heat exchanger III	135 25	300	
20	2nd compressor	25 155	300 900	
25	Heat exchanger I	155 700	900	
30	compr. turbine	700 470	900 250	power delivered
35	Heat exchanger IV	470-620	250	
40	MCFC	620 670	250	3,750 kW
45	combustor 12	670-950	250	
50	power turbine	950 750	250 100	1,250 kW
55	Heat exchanger I	750 200	100	TOTAL 5,000 kW

A typical system efficiency
value will be 57%

Claims

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1. Method of generating electrical energy using a gaseous medium which is passed in an open circuit first through at least one compressor unit and further through a gas turbine in order then to escape via flue gas heat exchanger, characterized in that the gaseous medium, which is in the compressed state, is passed through the flue gas heat exchanger to raise the temperature at least once in order to be passed subsequently through one or more turbine(s), coupled to the compressor unit, with the release of energy, the gas flow within the circuit being passed as oxidizing agent into a fuel cell and, together with a fuel (reducing agent), delivering electrical energy in said cell prior to or following after the development of mechanical energy in the gas turbine.

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2. Method according to Claim 1, characterized in that the gas stream in the circuit passes through one or more additional heat exchangers for the purpose of adjusting the gas temperature in order to optimize the efficiency.

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3. Method according to Claim 1 or 2, characterized in that air is used as gaseous medium of the gas stream and in that a hydrogen-rich gas, for example from a steam reformer fed with natural gas, is supplied to the fuel cell as fuel.

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4. Method according to one of the preceding claims, characterized in that the direct current developed in the fuel cell is supplied to an electrical generator coupled to the gas turbine.

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5. Installation for carrying out the method according to one of Claims 1-4, that is to say, the generation of electrical energy by means of a gas stream using a number of mechanical components, comprising a compressor unit coupled to at least one turbine and further comprising at least one gas turbine (power turbine) provided with an output shaft, followed by a flue gas heat exchanger, characterized by the interconnection of the said components so as to produce an open circuit of the gas stream the pressure of which is first increased in the compressor unit (2), then its temperature is also increased in the flue gas heat exchanger (1), after which the gas stream eventually via a burner chamber is subsequently passed to the compressor turbine(s) (4), and finally it flows with a slight overpressure in the direction of the gas turbine (6) but in doing so, after first having been passed upstream or subsequently downstream of said gas turbine as an oxidizing agent through a fuel cell (10) provided in the circuit.

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6. Installation according to Claim 5, characterized in that a gas turbine of the single-flow centripetal type is used.

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7. Installation according to Claim 5 or 6, characterized in that a fuel cell of the type MCSC (molten carbonate fuel cell) is used.

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8. Installation according to Claim 7, characterized in that the anode of the fuel cell (10) is connected to a supply (14) of natural gas.

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9. Installation according to Claim 5 or 6, characterized in that a fuel cell of the type PAFC (phosphoric acid fuel cell) is used.

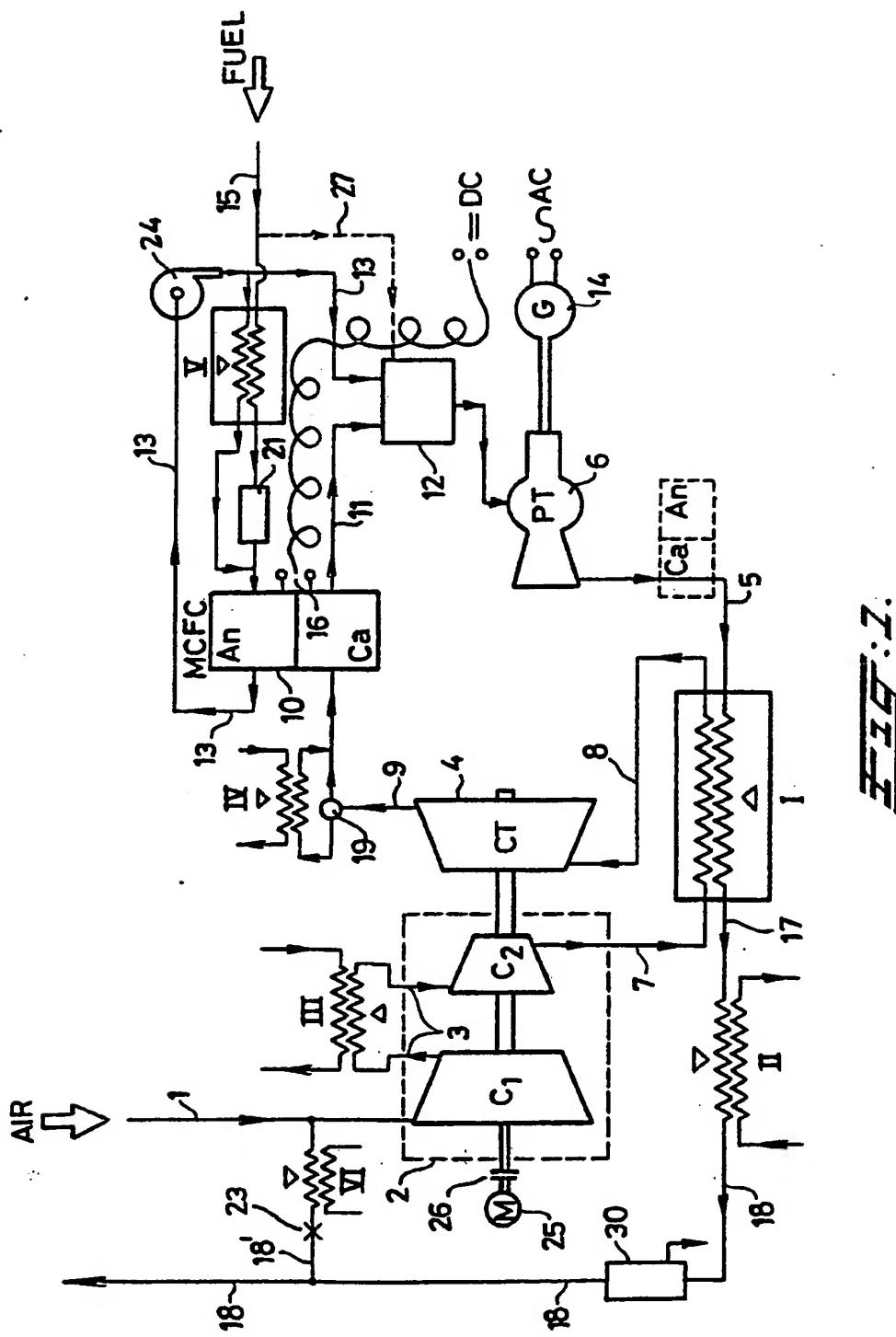
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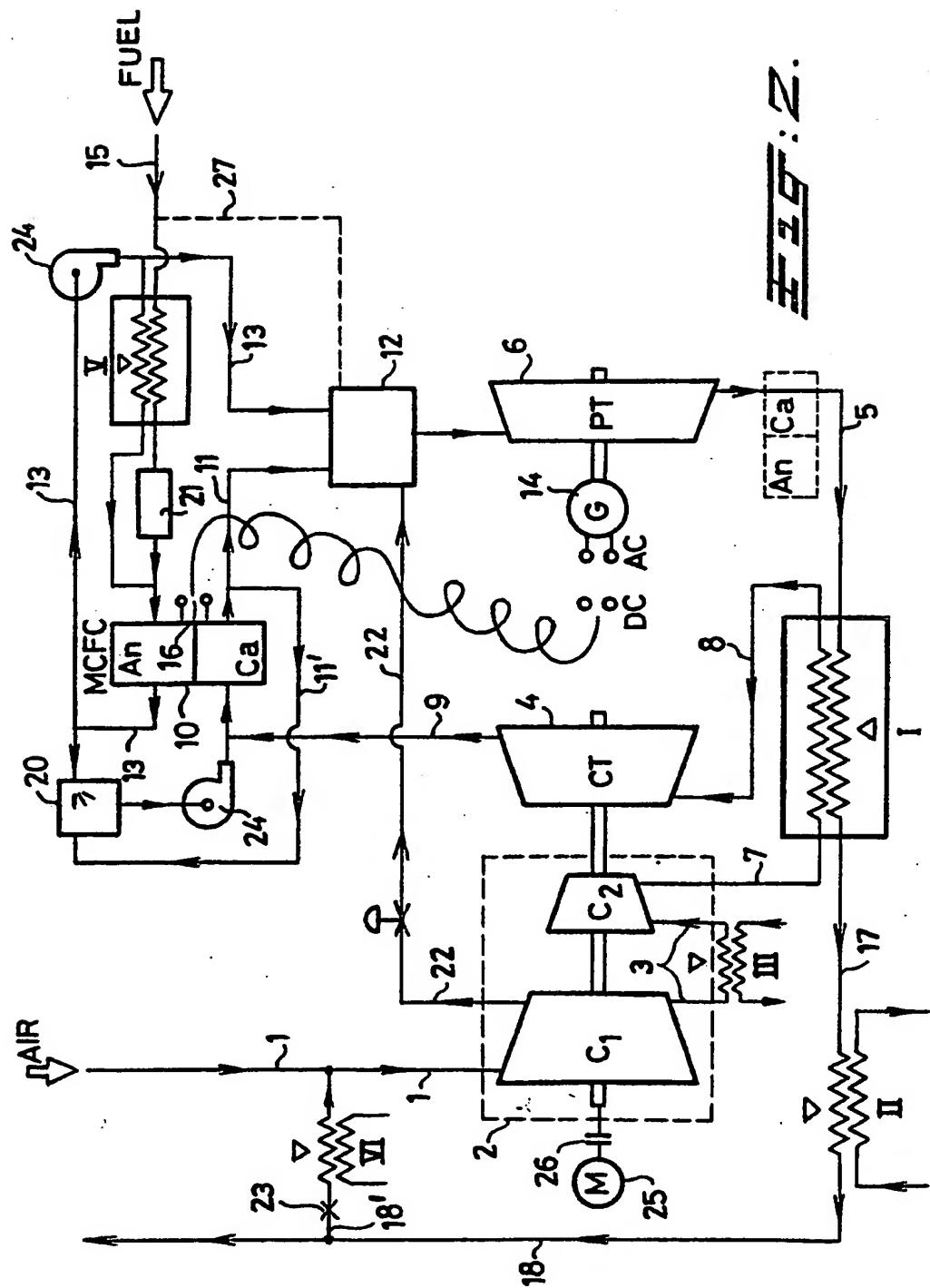
10. Installation according to one of Claims 5-9, characterized in that an additional burner (20) or combustor (12) which is connected to the discharge line (13) of the anode of the fuel cell (10) for receiving "spent fuel" is present in the circuit.

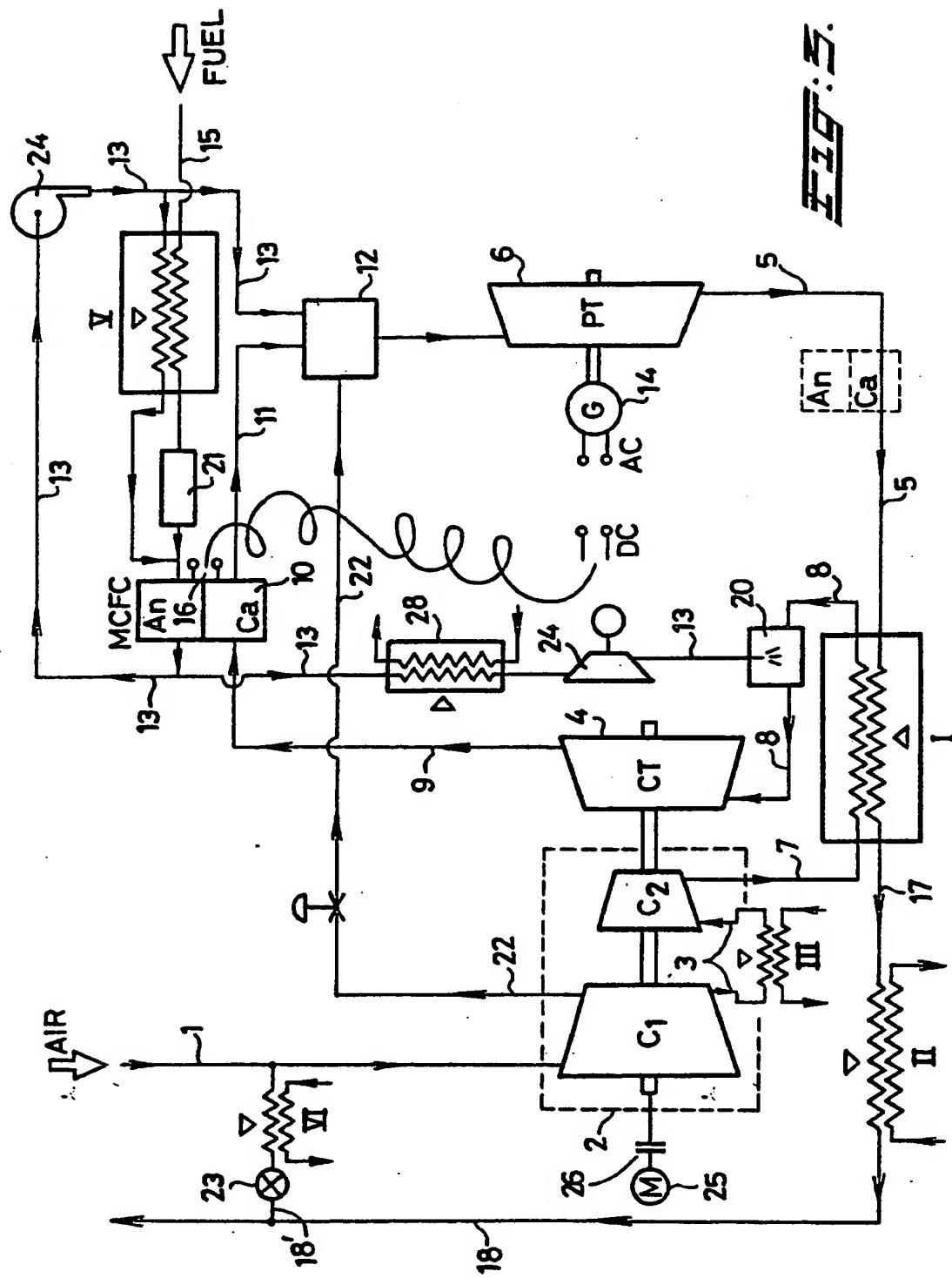
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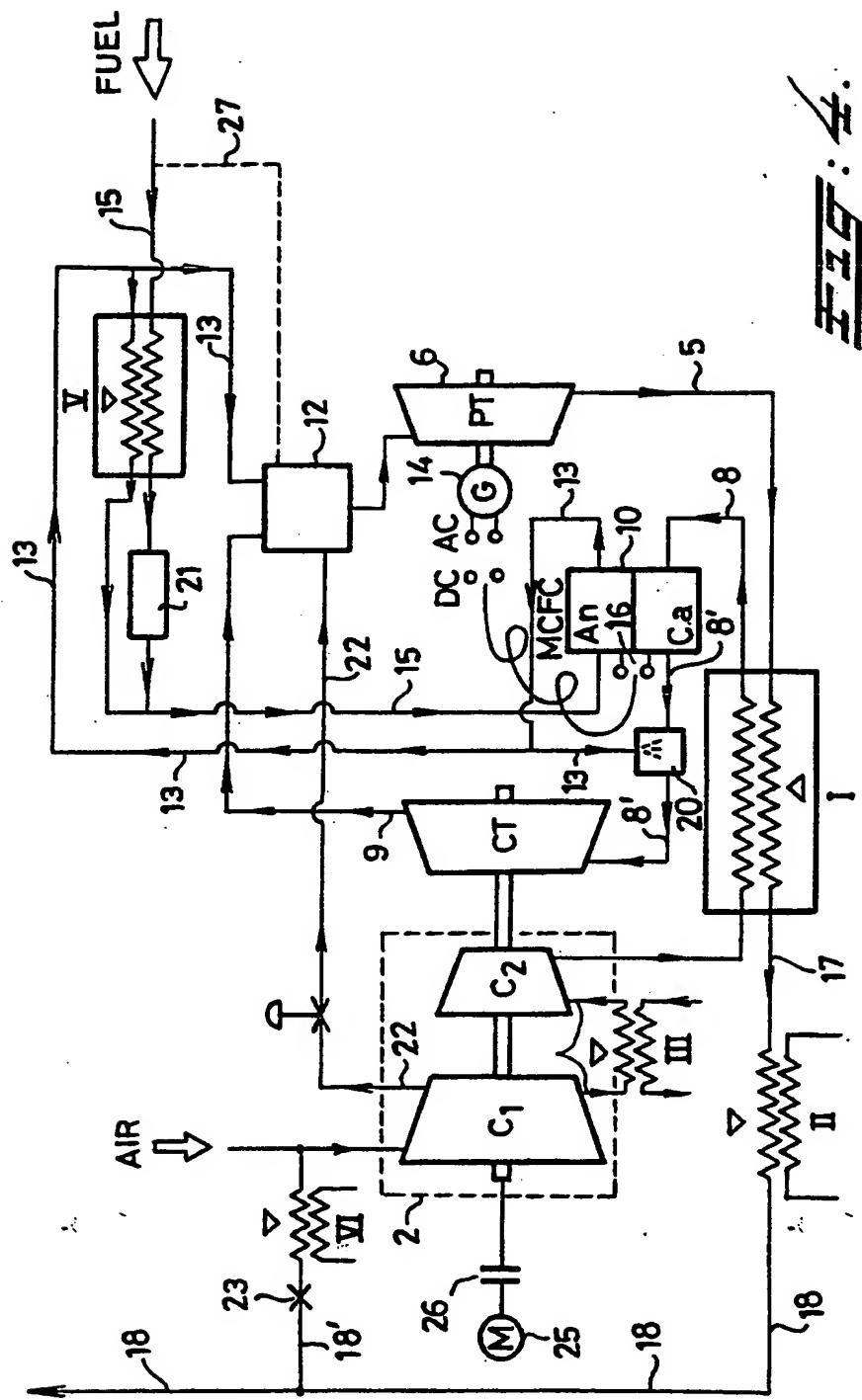
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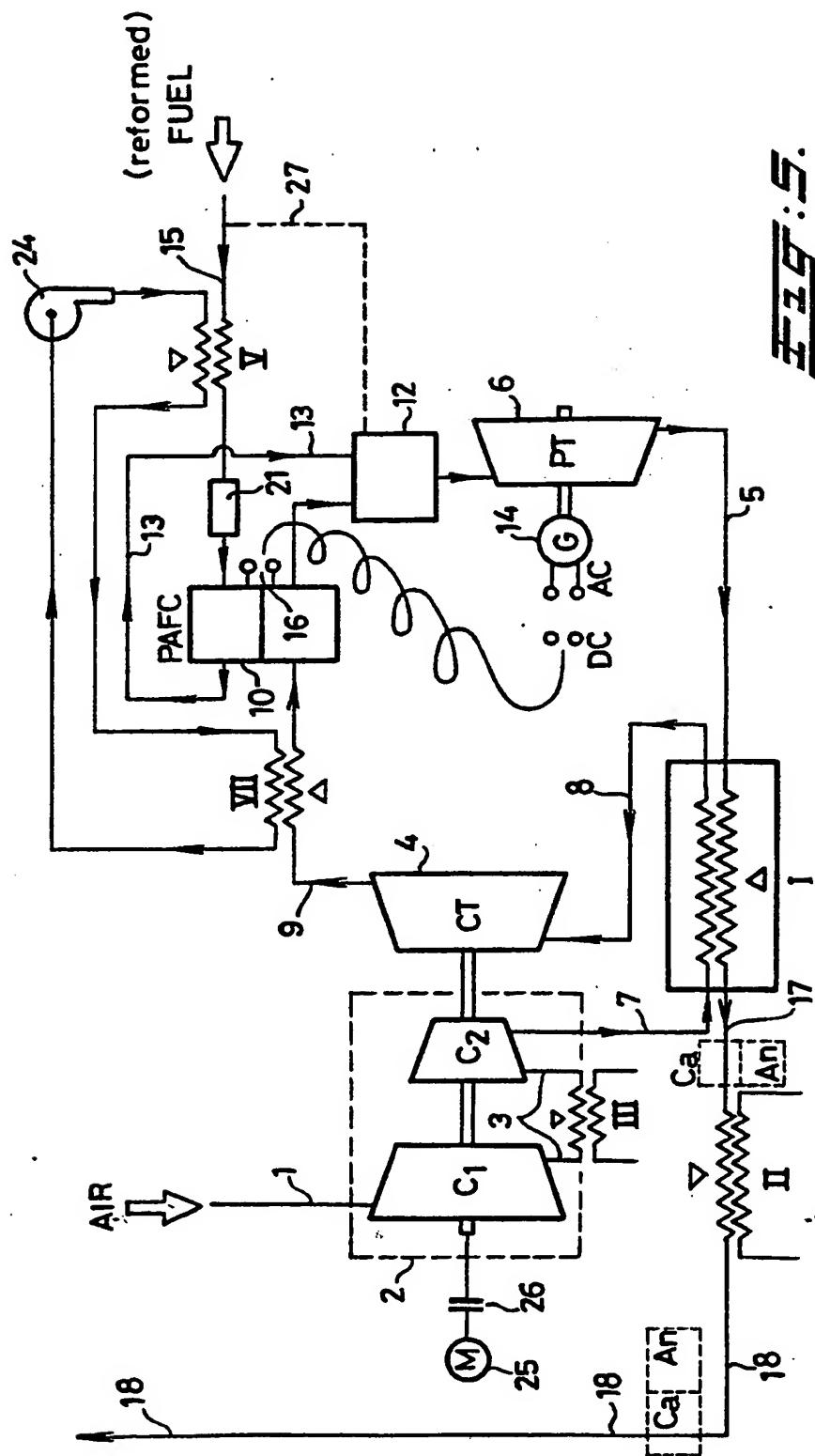
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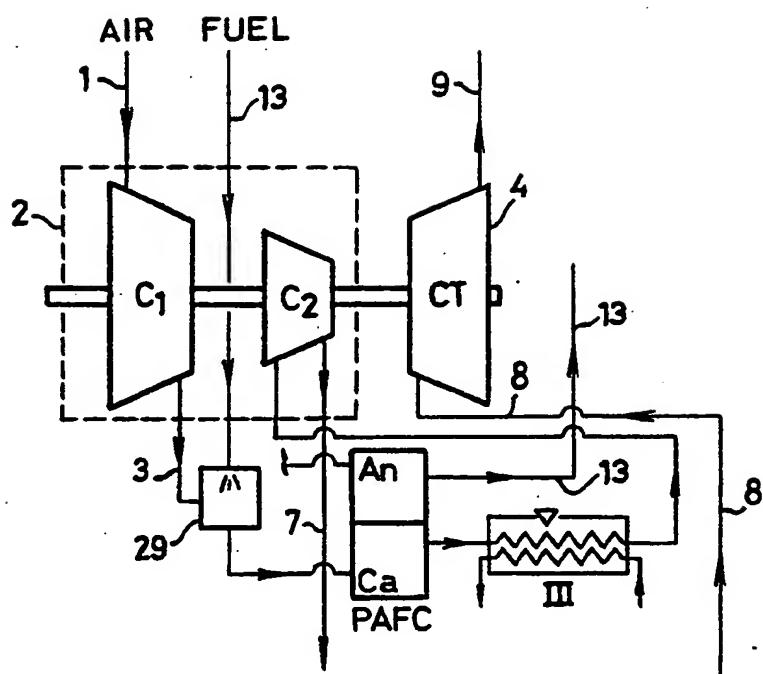


FIG: 6.



European Patent
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EUROPEAN SEARCH REPORT

Application Number

EP 90 20 1212

DOCUMENTS CONSIDERED TO BE RELEVANT		Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int. CL5)
Category	Citation of document with indication, where appropriate, of relevant passages		
Y, D	US-A-4678723 (WERTHEIM) * column 2, line 58 - column 4, line 22; figures 1, 2 *	1-3, 5, 6, 9, 10	F02C6/00
P, Y	EP-A-318122 (HENDRIKS) * the whole document *	1-3, 5, 6, 9, 10	
Y	FR-A-1549417 (PECQUET) * the whole document *	1-3, 5, 6, 9, 10	
A	DE-A-3523487 (BARIN) * the whole document *	1-3, 5	
A	US-A-4759997 (HITACHI)		
		TECHNICAL FIELDS SEARCHED (Int. CL5)	
		H01M F02C	
The present search report has been drawn up for all claims			
Place of search	Date of completion of the search	Examiner	
THE HAGUE	05 SEPTEMBER 1990	IVERUS D.	
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X : particularly relevant if taken alone	T : theory or principle underlying the invention		
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